

TARIFF POLICY

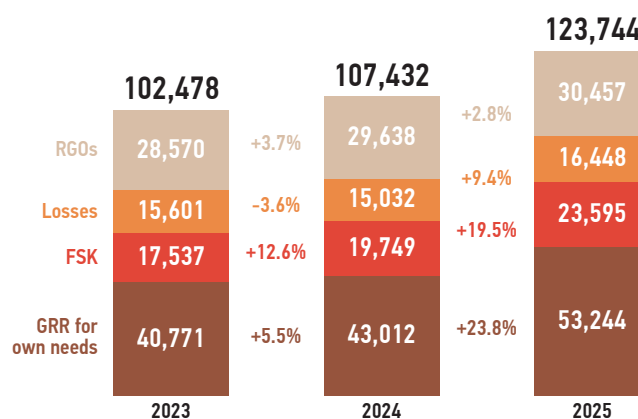
Electricity transmission tariffs

Permenergo	Index	5 years (2023-2027)
Sverdlovenergo	RAB	5 years (2024-2028)
Chelyabenergo	Index	5 years (2023-2027)

In 2025, the regulators applied the return on invested capital method (RAB) to Sverdlovenergo and method of long-term indexation of the gross revenue requirement (INDEX) to Permenergo and Chelyabenergo.

Uniform (“pie”) tariffs comprise expenses of all grid companies operating in the region to be annually prescribed for the next year during the long-term regulation period. Pursuant to existing tariff regulation laws, a gross revenue requirement is subject to annual fine-tuning, adjusted for changed real and target calculations, executed investment program and achieved reliability and quality of service indicators. Uniform (“pie”) electricity transmission tariffs to be enforced in 2025 were approved by the tariff decisions of the relevant regional regulators¹⁸⁻²⁰. All branches of PAO Rosseti Ural have been designated as the SIRGOs in the Perm,

Sverdlovsk and Chelyabinsk regions for the period 2025–2029.



Note: Information hereof complies with the 2023-2025 tariff model, used by the regulators in setting of the 2023-2025 tariffs for electricity transmission.

Key factors that changed the “pie” gross revenue requirement in 2025

Permenergo

Factor	MU	2023	2024	2025	2025/2024, %	Comments
Electricity transmission GRR approved in the tariffs, incl:	RUB million	27,225	29,497	32,579	110.45%	Growth of unified (pie) tariffs
GRR for own needs	RUB million	13,675	14,427	16,676	115.59%	
PAO FSK-Rosseti services	RUB million	3,835	4,096	4,807	117.36%	Growth of UNES tariffs
Loss compensation	RUB million	4,476	4,771	5,275	110.56%	Growth of loss purchase price
Payments to RGOs (in line with the contracts)	RUB million	5,239	6,203	5,821	93.84%	Reduction of the number of RGOs due to the deprivation of their RGO status as a result of failure to comply with criteria
“Pie” net supply	kWh million	15,344	15,344	15,703	102.34%	
Average transmission tariff (breakdown by branches)	RUB/kWh	1.774	1.922	2.075	107.93%	
Standardized tariff rates to cover expenses related to connection of consumers’ equipment, grid facilities owned by gridcos and other entities, in line with clause 16a of the FAS Guidelines	RUB per 1 connection	5,256	4,876	6,296	129.12%	

Sverdlovenergo

Factor	MU	2023	2024	2025	2025/2024, %	Comments
Electricity transmission GRR approved in the tariffs, incl:	RUB million	48,050	49,312	58,421	118.47%	Growth of unified (pie) tariffs
GRR for own needs	RUB million	16,229	16,249	21,496	132.29%	
PAO FSK-Rosseti services	RUB million	9,282	10,545	12,332	116.95%	Growth of UNES tariffs
Loss compensation	RUB million	6,088	4,549	4,862	106.88%	Growth of loss purchase price
Payments to RGOs (in line with the contracts)	RUB million	16,451	17,969	19,731	109.81%	Growth of individual tariffs for RGOs
“Pie” net supply	kWh million	27,109	26,615	27,181	102.13%	
Average transmission tariff (breakdown by branches)	RUB/kWh	1.772	1.853	2.149	116.00%	
Standardized tariff rates to cover expenses related to connection of consumers’ equipment, grid facilities owned by gridcos and other entities, in line with clause 16a of the FAS Guidelines	RUB per 1 connection	6,960	9,375	13,756	146.73%	

Chelyabenergo

Factor	MU	2023	2024	2025	2025/2024, %	Comments
Electricity transmission GRR approved in the tariffs, incl:	RUB million	27,204	28,624	32,745	114.40%	Growth of unified (pie) tariffs
GRR for own needs	RUB million	10,867	12,336	15,072	122.18%	
PAO FSK-Rosseti services	RUB million	4,420	5,108	6,457	126.41%	Growth of UNES tariffs
Loss compensation	RUB million	5,037	5,713	6,311	110.47%	Growth of loss purchase price
Payments to RGOs (in line with the contracts)	RUB million	6,880	5,467	4,905	89.72%	Reduction of the number of RGOs due to the deprivation of their RGO status as a result of failure to comply with criteria
"Pie" net supply	kWh million	15,618	15,610	15,616	100.04%	
Average transmission tariff (breakdown by branches)	RUB/kWh	1.742	1.834	2.097	114.35%	
Standardized tariff rates to cover expenses related to connection of consumers' equipment, grid facilities owned by gridcos and other entities, in line with clause 16a of the FAS Guidelines	RUB per 1 connection	7,046	7,553	8,776	116.19%	

Analysis of revisions of the average electricity transmission tariff (adjusted for net supply on generator voltage level), RUB/ kWh

Branch	2023	2024	2025
Permenergo	1.774	1.922	2.075
Sverdlovenego	1.772	1.853	2.149
Chelyabenergo	1.742	1.834	2.097
TOTAL	1.765	1.866	2.115
Growth, %	17.9%	5.8%	13.3%

Note: Information hereof complies with the 2023-2025 tariff model, used by the regulators in setting of the 2023-2025 tariffs for electricity transmission.



Technological connection fee

Pursuant to the Guidelines²¹ the regulators of the Perm, Sverdlovsk and Chelyabinsk regions have set the 2025 standardized tariff rates, privileged connection rates per 1 kW capacity and connection fee formulas. The 2025 connection rates are approved by the regional regulators²²⁻²⁵.

Rates for individuals with maximum 0-15 kW capacity inclusive (incl. previously connected capacity at the point) to be connected to 0-0.4 kV grid facilities, provided that the distance between the boundaries of an applicant's land plot and nearest grid facilities of required voltage, owned by the gridco to which an applicant submitted its request, does not exceed 300 m in urban areas (cities and small towns) and 500 m in rural areas and microgeneration facilities:

Region	Rate amount, RUB per 1kW, incl. VAT
Perm region	8,000
Sverdlovsk region	10,000
Chelyabinsk region	10,000

The connection fee for underprivileged citizenry (low-income citizens, veterans, disabled people, etc.), provided that the distance between the boundaries of an applicant's land plot and facilities of 0-0.4 kW voltage, owned by the gridco to which an applicant submitted its request, does not exceed 300 m in urban areas (cities and small towns) and 500 m in rural areas, was set at RUB 1,198.77 per 1 kW, incl. VAT.

Regulatory authorities also adopted decisions on setting the charge for connection to the electric networks of PAO Rosseti Ural under individual projects, the cost of which is likewise calculated in accordance with methodological guidelines, using the approved standard tariff schemes. A total of 21 resolutions on establishing charges under individual projects were adopted, for an aggregate amount of RUB 46.9 million excluding VAT (the largest applicant being OOO NTC "Privodnaya Tekhnika", with RUB 21.2 million excluding VAT). In addition, planned expenses related to the performance of technological connection, which are not included in the charge for technological connection, were included in the gross revenue requirement of the transmission tariffs in the amount of RUB 2,152 million.