

7.2 The company should have in place such a procedure for taking any material corporate actions that would enable its shareholders to receive full information about such actions in due time and influence them, and that would also guarantee that the shareholder rights are observed and duly protected in the course of taking such actions.

7.2.1	When disclosing information about material corporate actions, explanations concerning reasons for, conditions and consequences of such actions are given..	1. If, during the reported period, the company had material corporate actions, it disclosed information on the actions, including reasons, conditions and consequences of such actions to shareholders.		The assessment of compliance with the criterion in this section cannot be provided, as the Company did not undertake any significant corporate actions during the reporting period.
7.2.2	Rules and procedures in relation to material corporate actions taken by the company are set out in its bylaws.	1. Bylaws of the company stipulate a procedure of engagement of independent appraiser to determine the value of property, alienated or acquired under major or related-party transactions. 2. Bylaws stipulated a procedure of engagement of independent appraiser to determine the value of share acquisition or redemption. 3. While a board member, SEB or CEB member or entity controlling the company or entitled to give mandatory instructions to the company have no formal interest in company's transactions, and in case of a conflict of interest or any other interest, company's bylaws stipulate that such entities do not participate in the voting on the approval of such transaction.	partial compliance	Compliance with criteria 1-2. Partial non-compliance with criterion 3. Interest of a Board of Directors member in a transaction is determined in line with the Russian laws and Company's bylaws. Only disinterested Board of Directors members, compliant with art. 81 of the federal law and having no conflicts of interest, participate in the voting on the items related to authorization or approval of a related-party transaction.

INFORMATION ON MAJOR TRANSACTIONS AND RELATED-PARTY TRANSACTIONS



During 2025, the Company had no transactions, recognized by the Federal Joint-Stock Companies' Law as major transactions.

2025 report on related-party transactions is disclosed here

COMPANY'S INTEREST IN COMMERCIAL ORGANIZATIONS AND COMPANY'S MEMBERSHIP IN NON-COMMERCIAL ORGANIZATIONS

Company's interest in other companies in 2025

Abbreviated company name	Core line of activities	Interest as of 31.12.2025, %	Dividends collected during 2024, RUB thousand
Core companies			
AO Yekaterinburg Electric Grid Company	Electricity transmission and distribution	91.04	435,887.2
PAO Lenenergo	Electricity transmission and distribution	1.2054	543,876.4
OOO ATEK74	Lease of property	100%	-
Non-core companies			
PAO O GK-2*	Production of thermal power and electricity	0.000168	8.8
AO EnergosbyT Plus **	Purchase and sale of electricity on wholesale and retail markets	0.0077	357.6

* In September 2025, according to the Board of Directors resolution, the Company divested from PAO O GK-2 by organized securities market sale with the aid of the professional market participant

Company's membership in non-commercial organizations in 2025:

Name	Participation financial details
Self-regulated organization Urals Builders Association	Membership fee: RUB 80 thous. / year
Chelyabinsk regional association of employers Union of Industrialists and Entrepreneurs	Membership fee: RUB 150 thous. / year
ERA of Russia Association	Membership fee: RUB 500 thous. / year
NP Market Council Association	Membership fee: RUB 182 thous. / quarter
NP Regional Grid Operators	Membership fee: RUB 100 thous. / quarter
Self-regulated organization EnergoProfAudit Association	Membership fee: RUB 30 thous. / quarter
ENERGOPROEKT Association	Membership fee: RUB: 50 thous. / year
Self-regulated organization Urals Surveyors Association	Membership fee: RUB 70 thous. / year
NP NTC UES	Membership fee: RUB 1 500 thous. / year
Non-commercial partnership National Committee SIREN. Electricity distribution networks	Membership fee: RUB 3 thous. / quarter
South Ural Chamber of Commerce and Industry	Membership fee: RUB 18 thous. / year
NChOU DPO Training Center of IDGC of Urals	Transfer of property into management (RUB 61,881,191.7)
NDOU Ryzhiki	Founder by succession (restructuring of OAO Chelyabenergo)

SALE OF NON-CORE ASSETS IN 2025

Company's Non-Core Asset Sale Blueprint⁷⁰ stipulates principal approaches, mechanism of the identification and sale of non-core assets, sets criteria for counting assets as non-core assets, management of the non-core asset register and reporting on the register progress.

Asset	Book value, RUB thousand	Real sales value, RUB thousand	Spread, RUB thousand	Spread factors
Part of a brick garage building (for 3 cars) (Novorozhdestvenskoye Village, Perm region)	111.27	128.21	16.94	The sales value was defined as a result of the auction
An apartment (Ocher, Perm region)	39.14	1,418.1	1,378.96	The sales value was defined as a result of the auction
Non-residential building — fuel distribution center building (City of Bogdanovich, Sverdlovsk region)	32.19	270.83	238.64	The sales value was defined as a result of the auction
TP108 facility complex (Zlatoust, Chelyabinsk region)	16.66	83.81	67.15	The sales value was defined as a result of the auction
Non-residential building — TP1404 (Chelyabinsk)	0.00	313.75	313.75	The sales value was defined as a result of the auction
Total	199.26	2,214.70	2,015.44	

REFERENCES

Macroeconomic and Industry Review, Market Share

1 Adopted by Ministry of Energy Decree dated 28.11.2025 No.1553

Key areas of development

2 Adopted by the PAO Rosseti's Board of Directors resolution (Minutes dated 31.03.2025 No.682)

3 Board of Directors Minutes dated 16.12.2025 No.580

KPI

4 Para. 51 Clause 15.1 Art.15 of the Charter

5 Board of Directors Minutes dated 26.08.2025 No.569

6 Adopted by Government Decree dated 10.05.2017 No.543

7 Adopted by Government Decree dated 28.10.2009 No.846

Key risks

8 Board of Directors Minutes dated 23.10.2025 No.576

9 PAO Rosseti Ural's Decree dated 26.11.2025 No.574

10 Executive Board Minutes dated 29.12.2025 No.420

11 Decree dated 21.09.2023 No.570

12 Decree No.53 dated 09.02.2021

13 Minutes dated 29.12.2023 No.504

Operational Results

14 Guidelines on the calculation of reliability and quality of service levels for a company managing the unified national networks and regional grid operators, approved by Ministry of Energy Decree dated 29.10.2016 No.1 256

15 Decree dated 09.01.2025 No.1

16 As part of the changes, introduced by Federal Law dated 13.07.2024 No.185-FZ into Federal Law dated 26.03.2003 No.35-FZ On Energy Sector

17 Approved by Government Decree dated 30.09.2018 No.2101-r (as amended by Decree dated 27.03.2026 No.635-r)

Tariff Policy

18 Decree of the Ministry of Tariffs and Energy Power Sector of the Perm region dated 29.11.2022 No.40-e (taking into account revisions introduced by Decrees of the Ministry of Tariffs and Energy Power Sector of the Perm region dated 30.12.2022 No.43-e and dated 18.01.2023 No.1-e, dated 28.12.2023 No.24-e; dated 31.01.2024 No.1-e; dated 28.06.2024 No.3-e, dated 30.11.2024 No.19-e, dated 30.09.2025 No.9-e, dated 30.10.2025 No.16-e)

19 Decree of REK of the Sverdlovsk region dated 28.11.2022 No.240-PK (taking into account revisions introduced by Decrees of REK of the Sverdlovsk region dated 26.12.2022 No.261-PK, dated 29.12.2023 No.267-PK, dated 29.12.2023 No.268-PK, dated 10.12.2024 No.135-PK, dated 27.12.2024 No.260-PK, dated 28.02.2025 No.35-PK)

20 Decree of the Ministry of Tariffs and Energy Power Sector of the Chelyabinsk region dated 06.12.2024 No.93/2

21 Connection Fee Calculation Guidelines, approved by Russian Federal Antimonopoly Service Decree dated 30.06.2022 No.490/22

22 Decree of the Ministry of Tariffs and Energy Power Sector of the Perm region dated 19.11.2024 No.150-TP on setting of 2025 connection fees for RGOs in the Perm region

23 Decree of REK of the Sverdlovsk region dated 29.11.2024 No.116-PK on setting of 2025 standardized rates and connection fee formulas for RGOs in the Sverdlovsk region

24 Decree of REK of the Sverdlovsk region dated 29.11.2024 No.117-PK on setting of a privileged rate per 1 kW of requested maximum capacity for connection to the electric networks in the Sverdlovsk region

25 Decree of the Ministry of Tariffs and Energy Power Sector of the Chelyabinsk region dated 27.11.2024 No.89/3 on a connection fee for RGOs in the Chelyabinsk region in 2025

Investments

26 Ministry of Energy Decree dated 28.11.2025 No.5@

27 Approved by the PAO Rosseti Ural Board of Directors (Minutes dated 09.02.2024 No.507)

Innovations

28 Resolution of the PAO Rosseti Ural Board of Directors (Minutes dated 13.02.2025 No.547)

29 Approved by Government Decree dated 19.06.2020 No.890